Spirax Sarco will ensure that the APT is accurately matched to your process and will provide you with a detailed sizing chart, tailored to your specific application.

Providing the information below is known, we can even provide you with confirmation over the telephone and fax you your specific chart.

Alternatively arrange a visit for your local Spirax Sarco representative who can provide detailed APT sizing information for all your specific needs.

To help us size the APT for your application simply provide us with the following information:

- Installation head available from the base of the pump to the centreline of the heat exchanger / process condensate outlet. ft
- Motive steam pressure available to power the pump trap. psig
- Pressure in the condensate return system. psig
- Height of condensate return from floor level. fl
- Heat exchanger full load operating pressure. psig
- Maximum steam load on the heat exchanger. lb/hr
- Minimum secondary fluid temperature. °F
- Maximum controlled temperature of secondary fluid. °F

Recommended Installation

Recommended the reservoir is installed at least 1 pipe diameter below the process outlet, but as high as possible above the APT inlet.

Local regulation may restrict the use of this product below the conditions quoted. Limiting conditions refer to standard connections only.

In the interests of development and improvement of the product, we reserve the right to change the specification.
APT
Selection & Sizing

How to Select & Size
From the inlet pressure, back pressure and filling head conditions given below, select the APT size which meets the capacity requirement of the application.

For GPM, multiply the capacities below by 0.002.
For kg/h, multiply the capacities below by 0.454.

* Back pressure is the lift height (D) in feet x 0.433 plus psig in return line, (C), plus piping friction in psig.

Examples:
Steam Condensate load (F) 750 lb/h
Steam pressure available for operating APT (B) 100 psig
Vertical lift from APT to the return piping (D) 50 feet
Pressure in the return piping (piping friction negligible) (C) 50 psig
Filling head available from base of APT (A) 8 inches
System pressure (E) 150 psig

Solution:
1. Calculate °C + D°, the total lift or back pressure, against which the condensate must be pumped. = (50 x 0.433) + 50 = 72 psig
2. From capacity table, with 100 psig inlet pressure and 72 psig back pressure, choose a APT14 which has a capacity of 1,695 lb/h.

Note:
The capacity charts shown below are applicable for the specific conditions only. Any variance in system conditions A, B, C, D, or E will alter the capacities shown, and hence these figures can be used as a rough guide only. Your local Spirax Sarco representative will provide detailed APT sizing information for all conditions.

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### Capacities APT14HC

<table>
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<th>Installation Head (A) inches</th>
<th>System Pressure (E) psig</th>
<th>0 Psi Back Pressure (C+D)</th>
<th>30 Psi Back Pressure (C+D)</th>
<th>72 Psi Back Pressure (C+D)</th>
<th>0 Psi Back Pressure (C+D)</th>
<th>30 Psi Back Pressure (C+D)</th>
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**Notes:**
- A=DISTANCE FROM FLOOR THE RESERVOIR PIPE
- B=MOTIVE STEAM PRESSURE
- C=SYSTEM BACK PRESSURE
- D=VERTICAL LIFT TO CONDENSATE RETURN MAIN
- E=PROCESS OPERATING PRESSURE