

Effective Solutions

Oil & Gas Industry



First for Steam Solutions

EXPERTISE | SOLUTIONS | SUSTAINABILITY

spirax
sarco

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Helping you choose the right solution

Project support

From Front End Engineering Design (FEED) all the way through to installation and commissioning, our global team, who are dedicated to the oil & gas industry, have the knowledge and experience to ensure that you are given all the assistance necessary to meet your goals. Whether you are bidding for, or have been awarded a contract for any given project, our team of local specialists are there to support you all the way.

We can support you in a number of ways:

- We have an extensive and high quality product range with necessary product and manufacturing approvals and bespoke documentation (including traceability)
- With manufacturing strategically located around the world, we have the supply capacity and agility to suit your needs, including the packaging of products
- You will have easy access to literature, sizing software and building information modelling
- Our global network of engineers and support staff are well-versed in the requirements of the oil & gas industry and are here to help you in the design of your steam systems. As steam experts we can offer package solutions that take the headache out of designing, engineering, procuring, fabricating and testing such systems.

Designing steam systems in the oil & gas industry, often in multiphase flow, requires expert knowledge. So contact us today and one of our steam experts will help you choose the right solution for your customer.



Manufacturing capability

Our global presence allows us to work closely with you and provide the specialist knowledge and technical expertise required to deliver an effective engineered solution that satisfies your customer.

With manufacturing Centres of Excellence in UK, France, Italy, Argentina, Brazil, India, Mexico, USA and China, we are able to supply all our own products and meet your delivery requirements.

Our supply chain has the capacity and agility to meet all your needs, including the ability to provide packaged systems.

We are the first for steam solutions in the oil and gas industry:

- Operating in 57 countries across 6 continents
- A global network of over 1,100 steam experts
- 9 manufacturing sites worldwide
- Over 30 customer training centres across the globe



9 LARGE
 manufacturing
 sites
IN 4 CONTINENTS

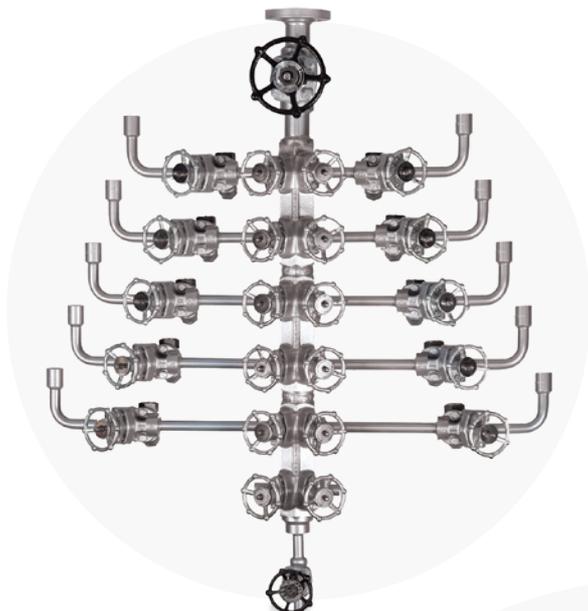
Operating in **57**
countries

Packaged solutions

All our packaged solutions are supplied pre-assembled, minimising the need for on-site fabrication and testing.

Without these packages, a number of individual components would be required to construct the solution. The on-site labour needed to procure, weld, test and inspect is expensive and after construction installation can be awkward. However, all our packaged solutions offer fast site installation with minimal hook ups.

Using our expertise in steam, we have devised many packaged solutions to ensure that all the needs of you and your customers are met. We can also customise these packages where necessary in order to match your operational requirements.



Product quality

We are globally renowned for our product innovation, reliability and performance, helping us to win numerous engineering awards.

We are continually developing and improving our product range to ensure they meet the standards you and your customers require.

ISO 9001 & ISO 14001

To ensure we consistently reach the high levels of product quality you require, we manufacture to ISO 9001 & ISO 14001 certified quality management systems.

We are also experienced in complying with global oil & gas requirements, offering a range of product testing and inspection options along with full traceability of raw materials.

Certification and documentation

Certificates of Conformity 2.1

Typical test reports (where applicable) including:

- Hydraulic test
- Steam test
- Air test.

Inspection certificates to:

- 3.1 material ISO 10474/EN 10204
- ASME
- API

Document Control System

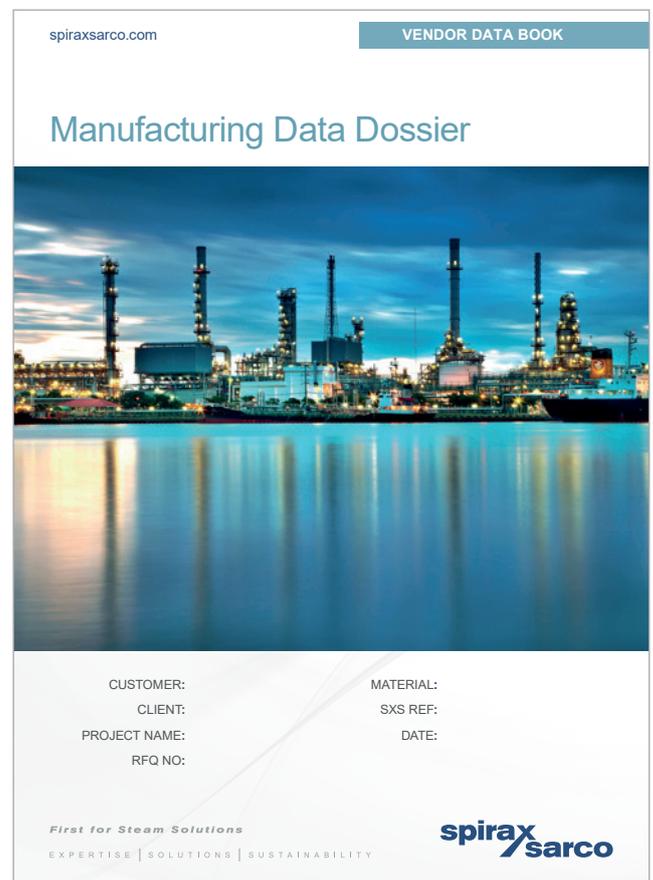
We have a dedicated team that can provide you with comprehensive oil & gas project documentation that complies with all legislation, customer and market requirements.

Understanding the need for this documentation to be completed promptly, with full traceability and certification, we use our ISO 9001 accredited Order Management Portal. This online quality management system efficiently manages all documentation to ensure all deadlines are met, and that projects run on time.

Final quality dossier packages

We provide fully customisable, project specific documentation packages that include:

- Drawings
- ITP/Quality control plan
- Procedures (welding, NDE, painting, packing, hydro-test)
- Reports & test certificates (welding, NDE, painting)
- 3.1 material certificates
- Installation & operation manuals
- Spare parts list



The Final Quality Dossier package can be provided in both soft and hard copies, and can be presented using templates provided by you or our own Spirax Sarco branded templates. Whichever option is used, you can make unlimited revisions so that you are provided with a professionally presented package that you can issue to the End User client.

If you wish to discuss the extensive documentation options available to you, our experienced documentation team are always available and can be contacted at:

oilandgas.documentation@uk.spiraxsarco.com

Engineering a sustainable future

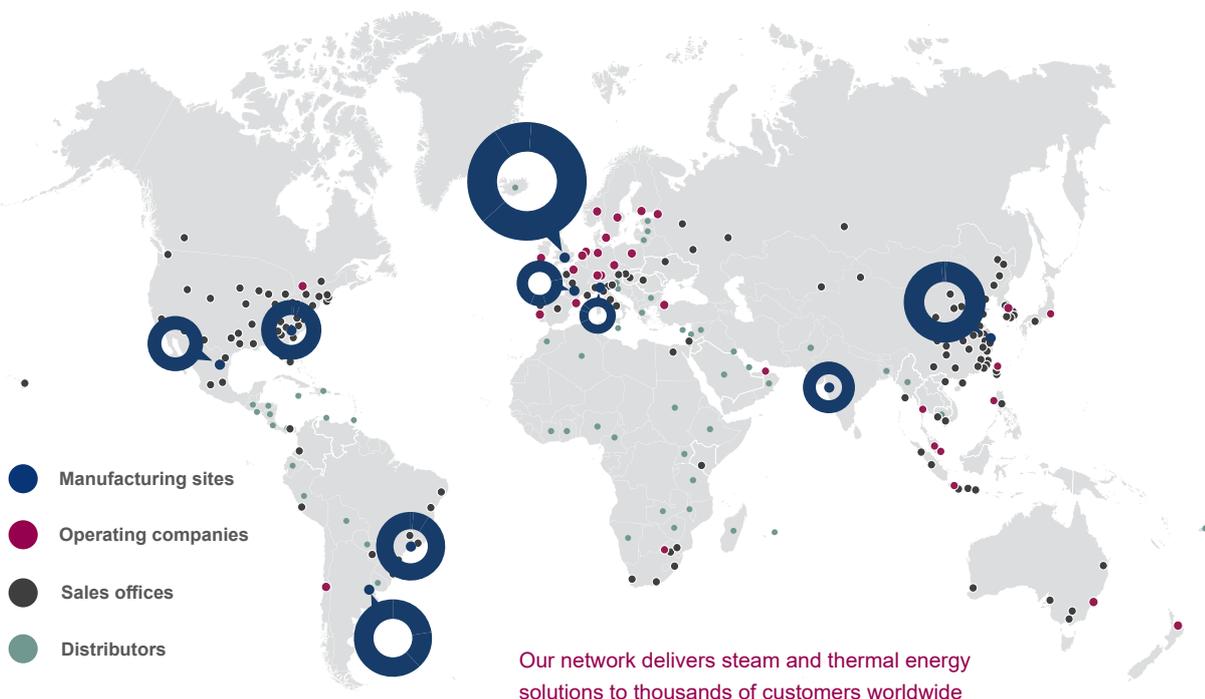
With over 100 years' experience in steam solutions, our brand is well-known within the oil & gas industry. We have a large installed base, giving your customers the belief we can meet their requirements.

Our wide range of products, services and engineering know-how enable us to provide you with the right solutions, not just products.

So as your customers' challenges evolve so do our products and services. Our commitment to new product development is critical to our ability to offer sustainable solutions. We have invested heavily in the past five years to ensure we can be your full service partner to support you all the way through any project, now and in the future.

Solutions your customer will value

Once you have completed a project, your customer can expect specialist support from our team of sales engineers. All our staff around the world can meet your customers on site requirements through our range of products and services.



Our mission is to be the first for steam solutions in the oil & gas industry and this brochure gives you an overview of our capabilities and the product range we have available.

For more information speak to one of our expert sales engineers today.

1 Steam & condensate manifolds

STEAM TRACING SOLUTIONS

Our manifold configuration is a common design suitable for steam distribution, condensate removal and tracing applications.

Features include:

- A carbon steel body achieving ASME CLASS 300 rating, ensuring compliance with ASME piping codes
- A maximum carbon content of 0.23%, ensuring compliance with all known oil & gas specifications
- EN10204 - 3.1 certification for body and bonnet as standard

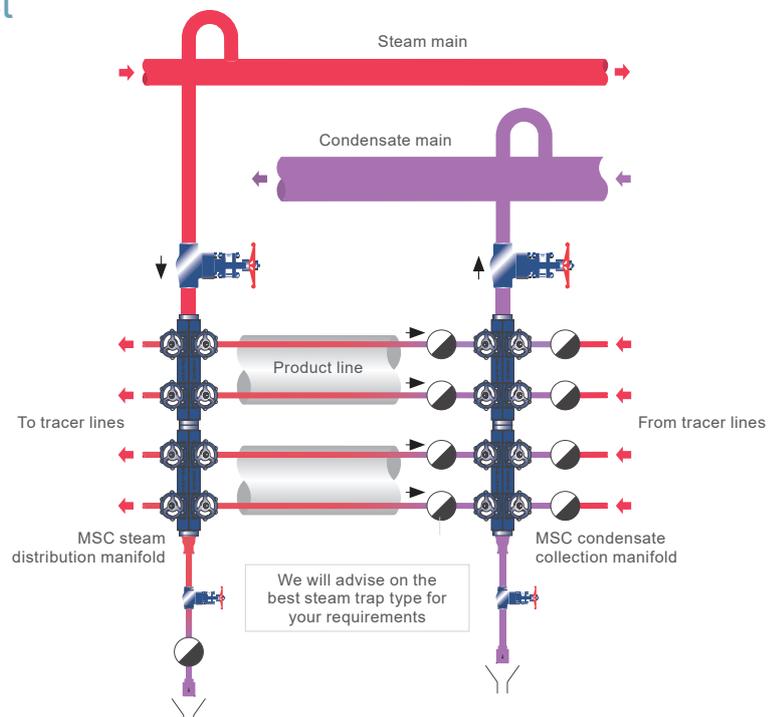
Designed for rapid heat dissipation, the piston valves have robust steel hand wheels rather than the more easily damaged cast iron type. Insulation jackets suitable for surface temperatures of either 220°C or 425°C are available to minimise radiant heat losses and further improve system efficiency.

Steam tracing using our compact dual duty manifold

Steam tracing is used principally to maintain a reasonable product temperature and viscosity in order to simplify pumping, avoid freezing, solidification and stagnation.

Although the rates of condensate are relatively small, trap populations will be large since all tracer lines should be individually trapped. For ease of design and layout, the condensate from the traps is collected in a manifold. The steam to the tracers can be distributed utilising a similar manifold arrangement.

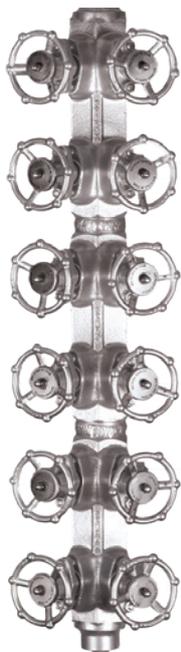
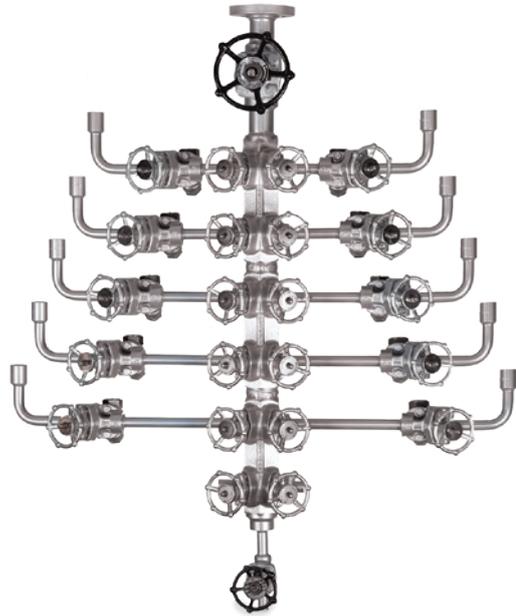
Traditionally, manifolds are custom designed to meet an appropriate piping code, then fabricated and tested on site. A number of individual components may be required to construct a manifold assembly ready for installation and the on-site labour needed to procure, weld, test and inspect them is expensive. Typically, manifolds are large, heavy and a complex piece of the tracing system. After construction insulation can be awkward because of their widely differing geometry. However, our forged MSC series manifold are pre-assembled, minimising the need for on-site fabrication and testing.



1.1 Manifold packages

In addition to the manifold itself, these can include top and bottom isolation valves, steam traps, all interconnecting pipework/fittings and purpose made insulation jackets. These packages will be custom made to match your operational requirements.

Sizes	1½"
Body material	Carbon steel
Connections	Tracer line and drain connections ½", ¾" and 1"
Piping configuration	Vertical
Maximum Operating Pressure (PMO)	41.5 bar g @ 253°C
Maximum load (kg/hr)	N/A
100% cold water hydraulic test	Yes



1.2 MSC04, MSC08 & MSC12

The MSC manifold can be used for either steam distribution or condensate collection and is manufactured from forged carbon steel, with integral piston type isolation valves.

Sizes	1½"
Body material	Carbon steel
Connections	Flanged, BSP, NPT, SW
Piping configuration	Vertical
Maximum Operating Pressure (PMO)	ASME 150 14 bar g @ 200°C ASME 300 41.5 bar g @ 254°C
Maximum load (kg/hr)	N/A
100% cold water hydraulic test	Yes

2 Condensate recovery

MECHANICAL, ELECTRICAL AND PUMP TRAPS

Our range of condensate recovery solutions are specifically designed to efficiently remove and recover condensate under all operating conditions.

Condensate recovery

When condensate leaves the steam trap it has typically 25% of the original heat energy within the steam.

Recovering and returning this valuable energy source:

- Cuts energy and maintenance costs
- Lowers chemical costs
- Reduces make-up water costs.

Condensate removal

Condensate removal from all heat exchange and process equipment is necessary to improve plant efficiency and provide stable operating conditions.

Efficient condensate removal prevents:

- Unstable temperature control
- Product quality problems and equipment damage
- Excessive corrosion of heating surfaces
- Waterhammer and noisy operation.

How a pressure powered pump works

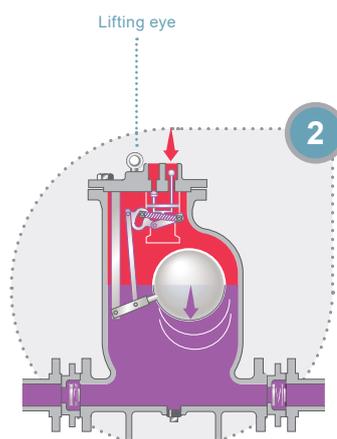
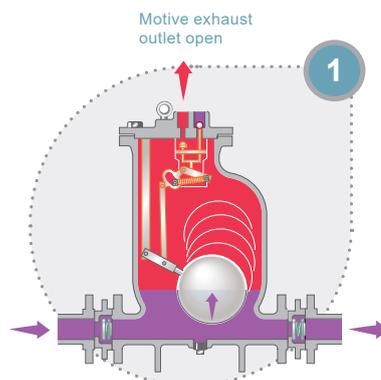
1. Fluid enters the pump body through the inlet check valve causing the float to rise.

2. Residual non-condensables in the body escape through the open exhaust valve (1). As the chamber fills, the valve change-over linkage is engaged opening the motive inlet valve and closing the exhaust valve (2). This snap action linkage ensures a rapid change from filling to pumping stroke.

3. As pressure inside the pump increases above the total backpressure, fluid is forced out through the outlet check valve into the return system.

4. As the fluid level falls, the float re-engages the valve change-over linkage, causing the motive inlet valve to close and the exhaust valve to open.

5. As the pressure inside the pump body falls, fluid re-enters through the inlet check valve and the cycle is repeated.

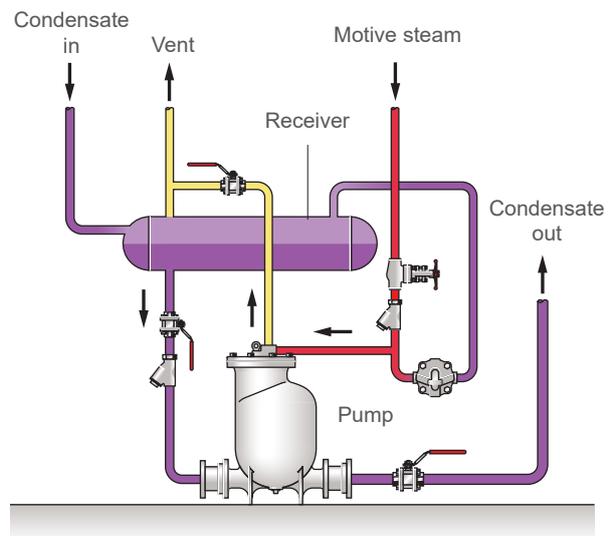


2.1 Pump Packages

Material of construction	Carbon steel or stainless steel
Loads	From zero to loads in excess of 45,450 kg/hr (Based on duplex PTF 4 at 100% capacity)
Pressures ranges	Typically up to 13.8 bar g

Pump packages utilise steam pressure to drive a pressure powered pump. This gives consistent condensate removal across all process conditions and loads. Using existing local steam services to lift the condensate, typical uses are for re-boilers, heat exchangers and return of condensate. This ensures that new heat exchangers or equipment on light loads do not suffer with condensate backing up. Amongst its benefits are:

- Increase in process stability with reliable condensate removal from heat exchange equipment
- Increase in condensate recovery leading to cost savings associated with saving water, water treatment chemicals and heat/fuel required for raising steam
- Fast site installation with minimal hook ups
- No need for electrical power
- Can drain condensate from full vacuum conditions
- Reduction in corrosion within the steam plant
- Single or multi-pump packages available.



2.2 APT14SHC

The APT14SHC automatic pump traps are flanged or screwed displacement receivers. The units are capable of automatically trapping or pumping, depending on pipeline conditions. The units are operated by steam and are used to remove condensate from the process under all operating conditions including vacuum.

Sizes	DN50 X 40 (2" X 1½")
Body material	Carbon steel
Connections	Flanged
Piping configuration	In-line horizontal
Maximum Operating Pressure (PMO)	13.8 bar g @ 198°C
Maximum load (kg/hr)	Trapping 9000 kg/hr Pumping 2800 kg/hr
100% cold water hydraulic test	Yes



2.3 MFP14S

This automatic pump is a displacement receiver operated by steam or compressed air. It is generally used to move liquids such as condensate to a higher level. Subject to the conditions being suitable, the pump can also be used to directly drain closed vessels under vacuum or pressure. In conjunction with a float steam trap, the pump can be used to effectively drain temperature controlled heat exchangers under all operating conditions.

Sizes	DN50, 2"
Body material	Cast steel
Connections	Flanges, BSP, NPT
Piping configuration	In-line horizontal
Maximum Operating Pressure (PMO)	13.8 bar g @ 198°C
Maximum load (kg/hr)	4000 kg/hr
100% cold water hydraulic test	Yes



2.4 PTF4

The Pivotrol® pump is a non-electric pump which transfers high temperature condensate or other liquids from a low point, low pressure or vacuum space to an area of higher pressure or elevation. This self-contained unit, incorporating 'PowerPivot' technology, uses steam, compressed air or any other suitable pressurised gas as the pumping force. The standard Pivotrol® PTF4 Pump will handle liquids from 0.88 to 1.0 specific gravity.

Sizes	4" x 4"
Body material	PTF 4" carbon steel
Connections	4" x 4" inlet & outlet: ASME 300 RF with surface finish Motive & exhaust: SW ANSI B16.11 Drain: (2) ASME 300 RF with surface
Piping configuration	In line horizontal
Maximum Operating Pressure (PMO)	13.8 bar g
Maximum load (kg/hr)	22900 kg/hr (differential 12.8 bar g)
100% cold water hydraulic test	Yes



3 Desuperheaters

STEAM CONDITIONING

Our desuperheaters are compact, easy to install, long lasting and designed to reduce the temperature of superheated steam to produce steam temperatures approaching saturation temperature. To cool the superheated steam, water is entrained and flashed into vapour by absorbing heat from the steam.

Desuperheaters can be used in power plants, vacuum distillation units (start-up heater), aromatics recovery unit, thermal and catalytic crackers, polymerization and olefin units.

How a Venturi Desuperheater works

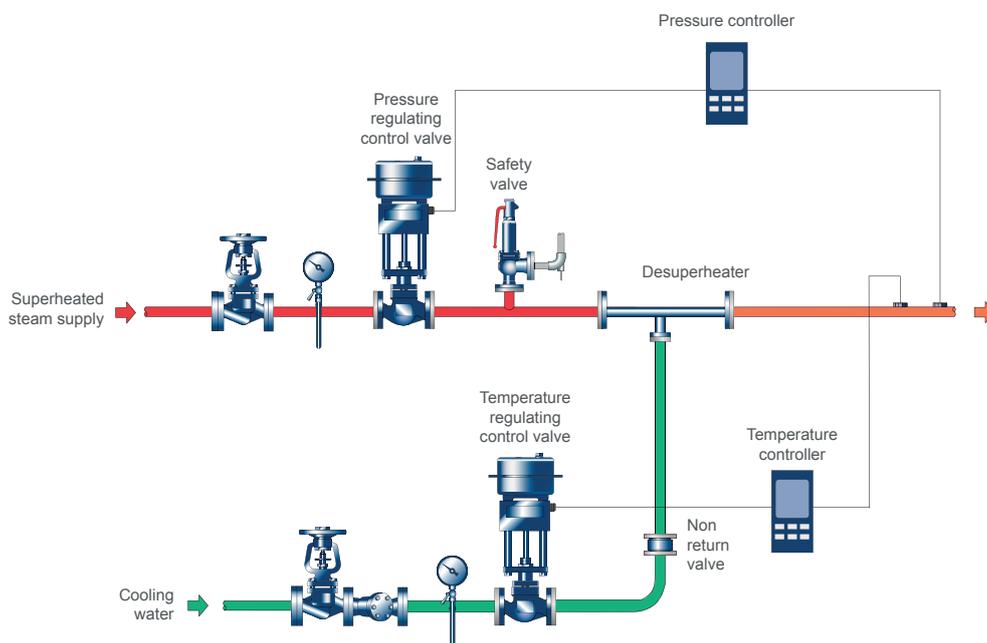


This type of desuperheater (known as a VTD) creates high velocity and turbulence to produce intimate contact between steam and cooling water to maximise the evaporation of water droplets. Pressurised cooling water enters the VTD through the cooling water branch; it then passes from the annulus through a series of small holes into the internal diffuser.

A calculated portion of the superheated steam enters the nozzle and is accelerated to a high velocity in the nozzle throat, dropping in pressure and creating high turbulence in this area. The jet of steam leaving the nozzle serves to atomise the incoming cooling water where it mixes, due to high turbulence, as it moves along the internal diffuser.

This steam is accelerated to the same velocity as that within the nozzle throat which serves to balance or equalise the pressure of both streams as they enter the main diffuser throat. The combined streams then pass out of the desuperheater into the discharge piping where the final desuperheating takes place.

A typical in-line desuperheater installation



3.1 Desuperheaters

Our desuperheaters can be packaged to include all control valves and ancillary equipment to make a complete desuperheater station, skid mounted ready for installation.



All our desuperheaters are bespoke and made to order. They are manufactured in carbon steel, stainless steel or chrome molybdenum dependent on flow conditions required and are available in the following unit types:

Spray Nozzle Desuperheater (SND) - Simple design for retrofitting into existing steam lines where relatively constant steam loads, steam temperatures and cooling water temperatures exist. Has a turn down of up to 5:1.

Spray Type Desuperheater (STD) - Simple design for use where relatively constant steam loads, steam temperatures and cooling water temperatures exist. Has a turn down of up to 5:1.

Venturi Type Desuperheater (VTD) - Suitable for most general plant applications with constant or variable load handling duties. Has a turndown of up to 10:1.

Steam Atomising Desuperheater (SAD) - Designed for high turndown applications where auxiliary steam is available. Has a turndown of up to 50:1.

Turndown ratio is dependent on a wide variety of factors, such as, installation (horizontal or vertical), amount of residual superheat and piping. Dependent on conditions the figures given are the maximum capable. We have the sizing tools to help you calculate the turndown ratio required for your customer.

Sizes	¾" to 16" (Larger sizes are available on request)
Body material	Carbon steel Chrome molybdenum
Connections	Flanged
Piping configuration	Horizontal/vertical
Maximum Operating Pressure (PMO)	ASME 1500/PN100
Flange Type	ASME or PN Slip on or weld neck depending on maximum operating temperature



4

Thermocompressors

ENERGY SAVING

4

Our Steam Jet Thermocompressors (SJT) are energy saving devices that boost low pressure steam, often waste steam, by accurately mixing with high pressure steam. This creates a usable pressure that can be recycled back into the process.

Your customers in the oil & gas industry are constantly looking for opportunities to reduce energy costs by optimising their energy consumption. For many of them this means reducing waste steam to improve steam generation efficiency and increase profitability. This is where our Steam Jet Thermocompressor can help.

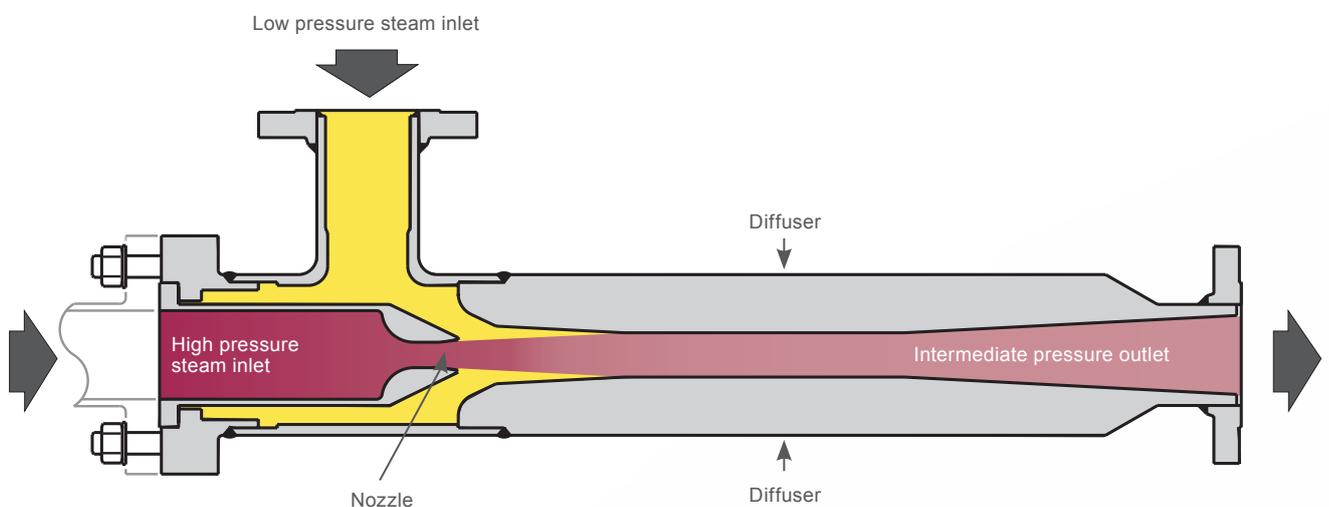
Each unit is available in many materials including carbon steel, stainless steel or chrome molybdenum and is designed specifically to suit your customer's process requirements and ensure maximum operating efficiency.

All products comply with the requirements of the Pressure Equipment Directive (PED) and are CE marked where appropriate. All of our design and manufacturing processes are quality assured and certified to BS EN 9001:2000.

How a Thermocompressor works

Our Steam Jet Thermocompressor uses high pressure steam to entrain low pressure steam and discharges at a pressure that lies somewhere between the two pressures.

High pressure motive steam enters and passes through the nozzle and enters the suction chamber where it is brought in contact with the low pressure steam. This steam mixture then enters the diffuser where its kinetic energy is converted to pressure energy. The steam discharged is then put back into the process.



Please note that for clarity welds are not shown

4.1 Thermocompressor

Advantages of using our Steam Jet Thermocompressor:

- It's simple, compact and lightweight construction means it's easy to install into a pipeline and enables overhead installations
- It has low capital and operating costs
- There are no moving or rotating parts
- Minimal maintenance is needed meaning the units can be installed in remote locations
- Oil free discharge ensures there is no lubrication contamination
- Suitable for hazardous areas
- Virtually silent operation

Sizes	½" - 20"
Body material	Carbon steel Stainless steel Chrome Molybdenum
Connections	ASME code, PN flanges
Piping configuration	Schedule 40



Control options

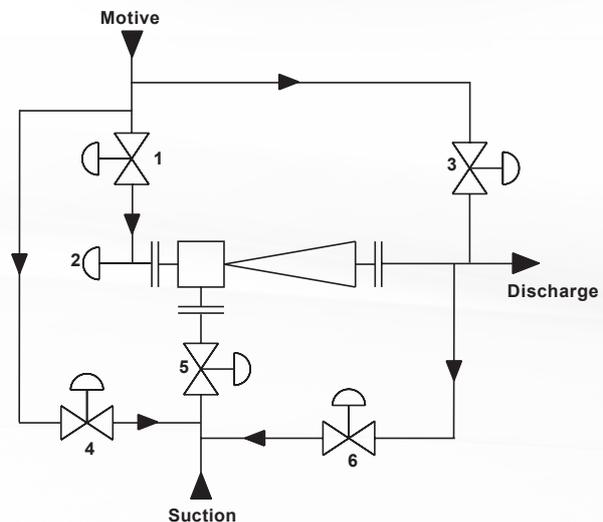
The schematic illustrates every possible control option that could be used to control a Steam Jet Thermocompressor.

Sonic designs:

Option 6	is usually used to maintain the Suction (LP) pressure (if required)
Options 4 or 5	are occasionally used instead
Option 3	can be used to bypass additional steam to the discharge
Please note that you cannot choose Options 1 or 2 if the Steam Jet Thermocompressor is 'Sonic'	

Subsonic design

Option 2	can be used to control the Motive (HP) steam flow from 100% to 35%
Options 1	can be used to control the Motive (HP) steam flow from 100% to 80%
Option 3	can be used to bypass additional steam to the discharge. Options 4 or 5 or 6 are occasionally used to maintain the Suction (LP) pressure.



Most applications will only use one of the options. Some applications do not require any control. A Steam Jet Thermocompressor will always balance itself to the system pressures.

You will need to establish with your customer what parameters (pressure, flow etc.) they wish to control as this will determine what option is best for the given application. Spirax Sarco can provide assistance in selecting the best control option for the intended application to provide the optimum solution for your customer.

5 STAPS ISA100

WIRELESS STEAM TRAP MONITORING

Why monitor steam traps?

Steam leaks from traps are costly in both a financial and environmental sense and therefore need prompt attention to ensure that a steam system is working at its optimum efficiency and there is no loss of production time. Blocked or failed-closed steam traps, if ignored, can lead to the eventual failure of the entire asset damaging equipment or pipeline infrastructure.

In some cases, blocked steam traps have caused the solidification of entire product lines, such as sulphur or bitumen transfer lines. In this case the whole affected section may require removal and replacement; shutting down the process for significant lengths of time at huge cost in terms of lost production output.

Why wireless monitoring?

In oil & gas facilities, manually checking a large trap population could lead to failed traps going unnoticed for an extended period of time. This increases the potential for unexpected equipment or pipeline failure leading to significant energy loss or more importantly, lengthy process downtime.

A continuous trap monitoring system allows these facilities to take proactive and preventative action to replace or repair traps as soon as a problem is reported.

Intelligent monitoring also allows customers to prioritise the maintenance of steam traps during scheduled downtime ensuring high priority processes are protected from potentially avoidable interruptions.

Wireless networks enable a cost effective installation and future expansion of field instrumentation devices to monitor a wide range of process variables.

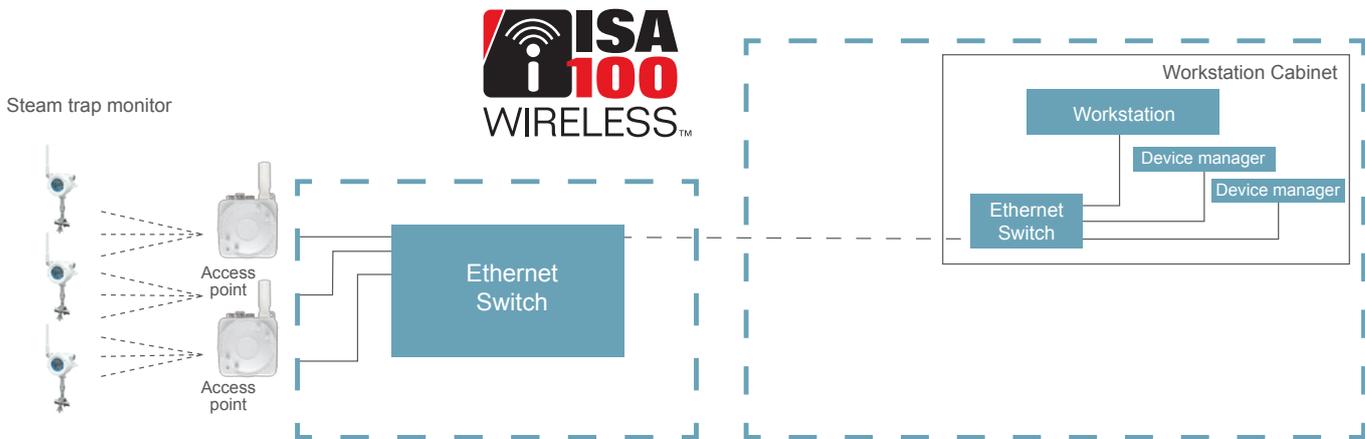


How STAPS ISA100 works

The STAPS ISA100 Wireless steam trap monitor has been designed for easy, non-intrusive installation with accurate wireless monitoring and reporting.

Intrinsically safe, the system uses wireless communication protocol and meets the rigid ISA100.11a standards on connectivity and security.

The steam trap is monitored by an individual 'head unit'. The head unit measures both acoustic signal and temperature. This data is analysed in the head using a powerful processor, and is periodically transmitted securely across the wireless network to either a work station or DCS without the need for any third party software.



5.1 STAPS ISA100

With lower installation costs than a wired solution and long-life battery, the STAPS ISA100 is a cost effective way to quickly detect leaks without the need for manual inspection. The accurate diagnostic algorithm provides users with instant trap performance information and steam loss data.

Sizes	Suitable for all trap types from ½" to 4"
Temperature	Rated for 427°C pipe temperature at 70°C ambient as standard (can be higher on request).
Security	Meets the ISA100.11a standards on connectivity and security
Certification	<ul style="list-style-type: none"> - IECEx certification and ATEX intrinsic safety certification - IECEx certificate : IECEx SIR 15.0070X - ATEX certificate : Sira 15ATEX2197X



Steam trapping

AN INTRODUCTION

Each steam application has its own steam trap requirements. Selecting the right steam trap for your customer's application could have a significant, positive impact on their process, potentially improving efficiency, reducing energy costs and providing a safer working environment.

For example: condensate must be removed promptly from a plant where maximum heat transfer is sought at all times. The presence of excess condensate in an item of heat transfer equipment will reduce its efficiency, preventing it from achieving its maximum rated output and may also reduce its service life.

However; in other applications, it may be required to hold back the condensate to extract some of its heat and thus save on steam. Furthermore, by discharging condensate well below steam temperature, flash steam losses can be reduced or avoided altogether.

THERMODYNAMIC STEAM TRAPS

Maintaining optimum process performance

Thermodynamic steam traps are the best choice for steam mains drainage and critical tracing due to their simplicity, long life and robust construction. As well as a large condensate capacity for their size, our thermodynamic traps offer a high degree of resistance to corrosive condensate.

MECHANICAL STEAM TRAPS

Maintaining optimum process performance

Mechanical steam traps are ideal for use on process applications where condensate must be removed as soon as it forms, to safeguard against temperature fluctuation which would lead to issues such as inadequate heating. Our mechanical steam trap range is adaptable to all applications where instantaneous removal of condensate is required.

THERMOSTATIC STEAM TRAPS

Utilising heat energy in condensate

For applications where it would be desirable to make use of the heat in the condensate such as non-critical tracing, a thermostatic steam trap is an ideal solution as it will not open until the condensate temperature drops below saturated steam temperature. This allows the heat in the condensate to be utilised before it is drained off which in turn reduces flash steam losses and can help to reduce energy costs.

STEAM TRAPPING FOR LOW TEMPERATURE

Spirax Sarco has a range of steam traps available for low ambient temperature, please contact Spirax Sarco for further information on these products.





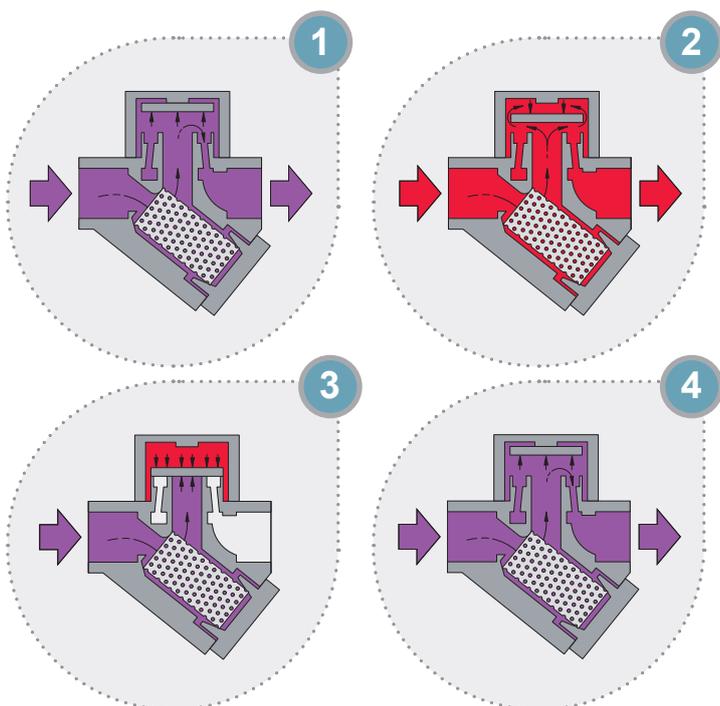
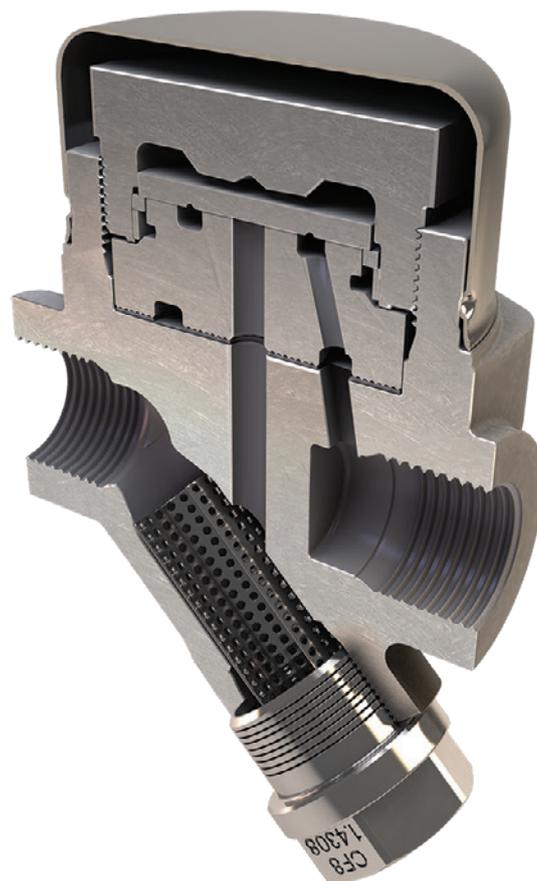
6 Steam trapping

THERMODYNAMIC STEAM TRAPS

Our thermodynamic steam trap is the most advanced thermodynamic steam trap available on the market. It is extremely robust and ideally suited to the rigorous demands of any steam system.

How a thermodynamic steam trap works

1. On start-up, incoming pressure raises the disc and cooled condensate is immediately discharged.
2. Hot condensate flowing through the trap releases flash steam. High velocity creates a low pressure area under the disc and draws it towards the seat.
3. At the same time there is a pressure build-up of flash steam in the chamber above the disc which forces it down against the pressure of the incoming condensate until it seals on the inner ring and closes the inlet. The disc also seals on the outer ring and traps pressure in the chamber.
4. Pressure in the chamber is decreased by condensation of the flash steam and the disc is raised. The cycle is then repeated.



6.1 TD120M

The TD120M is an alloy steel steam trap, incorporating a stainless steel strainer and has a replaceable seat for easy maintenance. A disc controls the condensate and it has a low capacity suitable for mains drainage. It has low capacity specifically designed for superheated mains drainage applications up to 250 bar g.

Sizes	½" to 1"
Body material	Alloy steel
Connections	BW/SW/flanged
Piping configuration	In-line horizontal
Maximum Operating Pressure (PMO)	220 bar g @ 440°C
Maximum load (kg/hr)	270
100% cold water hydraulic test	Yes



6.2 TD62M & TD62LM



The TD62LM and TD62M have an integral strainer and a replaceable seat. They have been specifically designed for mains drainage applications up to 62 bar g. The TD62LM is suitable for relatively small condensate loads on superheat and mains drainage applications. An insulating cover is fitted as standard to prevent excessive heat loss when subjected to low outside temperatures.

Sizes	½" to 1"
Body material	Steel
Connections	NPT/flanged
Piping configuration	In-line horizontal
Maximum Operating Pressure (PMO)	62 bar g @ 482 °C
Maximum load (kg/hr)	TD62M = 420 TD62LM = 190
100% cold water hydraulic test	Yes

6.3 TD42S2

The TD42S2 is a forged steel thermodynamic steam trap with socket weld ends. An insulating cover is an optional extra if the trap is to be subjected to outside conditions.

Sizes	½" to 1" LC available
Body material	Steel A105N
Connections	SW
Piping configuration	In-line horizontal
Maximum Operating Pressure (PMO)	42 bar g @ 254°C
Maximum load (kg/hr)	½" LC 550 ¾" LC 550 1" LC 550 ½" 900 ¾" 1300 1" 2000
100% cold water hydraulic test	Yes



6.4 TD42S3

The TD42S3 is a thermodynamic steam trap with forged steel body and socket weld ends, specifically designed for use in low ambient temperatures down to -48°C.

Sizes	½" to 1" LC available
Body material	Steel ASTM A350LF2
Connections	SW
Piping configuration	In-line horizontal
Maximum Operating Pressure (PMO)	42 bar g
Maximum load (kg/hr)	½" LC 550 ¾" LC 550 1" LC 550 ½" 900 ¾" 1300 1" 2000
100% cold water hydraulic test	Yes

6.5 UTD52L

The UTD52L is ideal for steam main drainage and steam tracing applications, particularly where space is limited. It also has the added benefit that it can be installed in vertical or horizontal piping. Using the PC20 pipeline connector will provide an in-line strainer for added protection against dirt.



Sizes	Universal
Body material	Stainless steel
Connections	Pipeline Connector
Piping configuration	In-line
Maximum Operating Pressure (PMO)	31 bar g UTD52H + UTD52L 42 bar g UTD52 LHP
Maximum load (kg/hr)	UTD52H 750kg/hr UTD52L 300 kg/hr (@ 20 bar g) UTD52LHP 350kg/hr
100% cold water hydraulic test	Yes

6.6 UTD30L & UTD30H

The UTD30L and UTD30H are stainless steel thermodynamic steam traps with integral strainer having an electroless nickel preparation finish (ELNP) which is corrosion resistant. They are attached to a suitable pipeline connector by two bolts for quick and easy replacement.



Sizes	Universal
Body material	Stainless steel
Connections	Pipeline connector
Difference	UTD30L-Low capacity for mains drainage and tracing applications UTD30H-For higher capacity applications
Piping configuration	PC10, PC10HP, PC30 (½ and ¾), PC40
Maximum Operating Pressure (PMO)	30 bar g @ 235°C
Maximum load (kg/hr)	UTD30L = 300 kg/hr UTD30H = 420 kg/hr
100% cold water hydraulic test	Optional

6.7 TDC46M & TDS46M

The TDC46M and TDS46M are specifically designed for low capacity applications up to 46 bar g. As standard the unit is available with either screwed, socket weld or flanged connections.



Sizes	½" to 1"
Body material	TDC46M (Carbon steel) TDS46M (Stainless steel)
Connections	BSP/NPT/SW & flanged
Piping configuration	In-line horizontal
Maximum Operating Pressure (PMO)	TDS46M 46 bar g @ 450°C TDS46M 46 bar g @ 425°C
Maximum load (kg/hr)	260 kg/hr
100% cold water hydraulic test	Yes

6.8 UTDS46M

The UTDS46M is made of stainless steel with an integral strainer and air vent. It is attached to a suitable pipeline connector by two screws for easy installation, maintenance and replacement.

Sizes	Universal
Body material	Stainless steel
Connections	Pipeline connector
Piping configuration	Horizontal/vertical
Maximum Operating Pressure (PMO)	46 bar g @ 425°C
Maximum load (kg/hr)	260 kg/hr
100% cold water hydraulic test	Yes



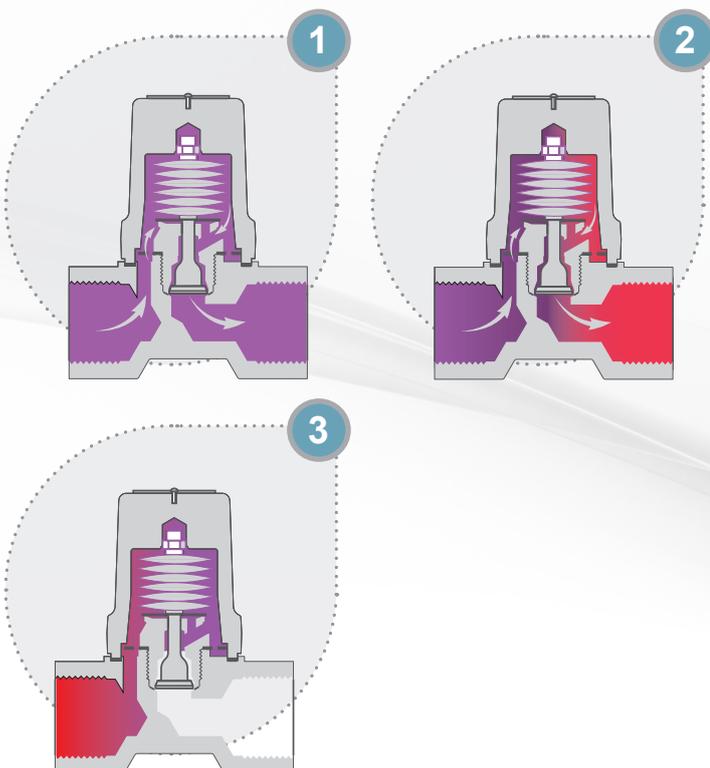
7 Steam trapping

BIMETALLIC THERMOSTATIC STEAM TRAPS

These traps are primarily used to control the release of condensate, so that its sensible heat can be utilised and energy losses caused by flash steam on discharge reduced. These factors are all important in today's energy conscious world.

How a bimetallic thermostatic steam trap works

1. On start-up, the bimetallic element is relaxed and the valve is open. Cooled condensate, plus air, is immediately discharged.
2. Hot condensate flowing through the trap, heats the bimetallic element causing it to pull the valve towards the seat.
3. As the hot condensate is discharged and approaches steam saturation temperature the bimetallic element closes the valve. When there is no flow through the trap, the condensate surrounding the element cools causing it to relax and the upstream pressure opens the valve. Condensate is discharged and the cycle repeats.



7.1 HP45

The HP45 is made of forged steel and designed for draining high pressure, high temperature steam lines and processes. It has a reinforced stainless steel insert within the body and can be repaired in-line. It operates with no loss of steam, and quickly drains air, non-condensable gases and large quantities of cold water on start-up.



Sizes	½", ¾" and 1"
Body material	Forged steel
Connections	BSP, NPT, SW & flanged
Piping configuration	In-line horizontal
Maximum Operating Pressure (PMO)	45 bar g @ 425°C
Maximum load (kg/hr)	1600 kg/hr
100% cold water hydraulic test	Optional

7.2 SM Series (80,100,150)

The Spirax Sarco SM bimetallic steam trap range are made of forged alloy steel, and designed for draining high pressure, high temperature steam lines and processes. They are designed for high pressure steam, have a reinforced stainless steel insert within the body and can be repaired in-line. They operate with no loss of steam, and quickly drain air, non-condensable gases and large quantities of cold water on start-up.

	SM80	SM100	SM150
Sizes	½", ¾" and 1"	½", ¾" and 1"	½", ¾" and 1"
Body material	Alloy steel	Alloy steel	Alloy steel
Connections	SW, BW	SW, BW	SW, BW
Piping configuration	In-line horizontal	In-line horizontal	In-line horizontal
Maximum Operating Pressure (PMO)	80 bar g @ 474°C	100 bar g @ 474°C	150 bar g @ 474°C
Maximum load (kg/hr)	800 kg/hr	800 kg/hr	800 kg/hr
100% cold water hydraulic test	Optional	Optional	Optional



7.3 SMC32Y & SMC32YF

The SMC32Y and SMC32YF are designed for installation in any horizontal or vertical position. They are made from carbon steel, easily maintained and recyclable.

	SCM32Y	SMC32YF
Sizes	½", ¾", and 1"	DN15, DN20 and DN25
Body material	Carbon steel	Carbon steel
Connections	BSP, NPT, SW, BW & flanged	Flanged
Piping configuration	In-line horizontal	In-line horizontal
Maximum Operating Pressure (PMO)	32 bar g @ 350°C	32 bar g @ 350°C
Maximum load (kg/hr)	900 kg/hr	900 kg/hr
100% cold water hydraulic test	No (option)	No



7.4 USM21

The USM21 is a pre-set, maintenance free sealed stainless steel steam trap. It has been designed for steam pressures up to 21 bar g and applications such as steam tracing and steam mains drainage. When installed with a suitable pipeline connector, the USM21 can easily be removed with minimum system downtime.

Sizes	Universal
Body material	Stainless steel
Connections	Pipeline Connector
Piping configuration	In-line
Maximum Operating Pressure (PMO)	21 bar g @ 400°C
Maximum load (kg/hr)	450 kg/hr
100% cold water hydraulic test	Yes



8

Steam trapping

INVERTED BUCKET STEAM TRAPS

Our inverted bucket steam traps employ a well-proven principle which relies on the difference in density between steam (a vapour) and condensate (a liquid). They have a robust design and incorporate a simple density sensitive bucket and lever mechanism.

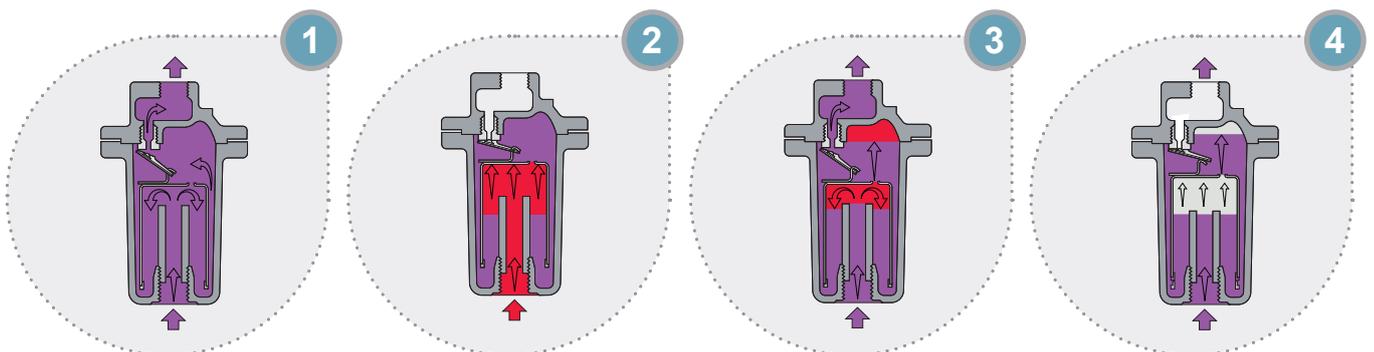
How an inverted bucket steam trap works

1. As condensate reaches the trap it forms a water seal inside the body. The weight of the bucket keeps the valve off its seat. Condensate can then flow around the bottom of the bucket and out of the trap.

2. When steam enters the underside of the bucket it gives it buoyancy and the bucket rises. This positions the lever mechanism such that the main valve 'snaps' shut due to flow forces.

3. The bucket will lose its buoyancy as the enclosed steam condenses due to radiation losses and steam escapes through the vent hole. Once this happens the weight of the bucket will pull the valve off its seat and the cycle is then repeated.

4. Any air reaching the trap will also give the bucket buoyancy and close the valve preventing condensate flow. The small vent hole positioned at the top of the bucket will bleed air into the top of the trap. Because the vent hole at the top of the bucket is small in diameter it will vent air very slowly. Where the venting of air may be a particular problem, this can be overcome simply by fitting an external air vent in parallel.



8.1 SIB30/SIB30H

The SIB30 and SIB30H are stainless steel sealed inverted bucket steam traps. They are non-adjustable and require no maintenance. They are supplied with a specified pressure range assembly depending on the required operating pressure differential. As standard, traps for 45 bar g are also provided with an inbuilt check valve.



Sizes	½" and ¾"
Body material	Stainless steel
Connections	BSP or NPT, SW & flanged
Piping configuration	In-line horizontal
Maximum Operating Pressure (PMO)	30 bar g
Maximum load (kg/hr)	SIB30 - 290kg/hr SIB30H - 450kg/hr
100% cold water hydraulic test	No

8.2 UIB30/UIB30H



The UIB30 and UIB30H are sealed inverted bucket steam traps for either horizontal or vertical installation. Designed for higher capacities, when installed with a suitable pipeline connector, the UIB can easily and simply be removed without breaking into the pipeline, thus reducing system downtime.

Sizes	Universal
Body material	Stainless steel
Connections	Pipeline connectors
Piping configuration	In line horizontal or vertical
Maximum Operating Pressure (PMO)	30 bar g @ 235°C
Maximum load (kg/hr)	UIB30 290kg/hr UIB30H 450kg/hr
100% cold water hydraulic test	No



8.3 IBV Series

The IBV series are manufactured using alloy steel and carbon steel (including A350 LF2) for the body and cover; with internal components being made of stainless steel. It is suitable for use with saturated and superheated steam and in high pressure and high temperature applications. The IBV is fully automatic and has been designed in such a way that there is minimal friction from mechanism movement; valve closure is immediate, without any steam loss and the discharge action is positive with no equivocal phases.

	Series Z	Series C	Series C-LF2
Sizes	½" to 3"	½" to 3"	½" to 3"
Body material	Alloy steel	Carbon steel	Carbon steel
Connections	SW, BSP, NPT & flanged	SW, BSP, NPT & flanged	SW, BSP, NPT & flanged
Piping configuration	In-line vertical	In-line vertical	In-line vertical
Maximum Operating Pressure (PMO)	123.6 bar g @ 327°C	116.3 bar g @ 323°C	116.3 bar g @ 323°C
Maximum Load (kg/hr)	14,000 kg/hr	14,000 kg/hr	14,000 kg/hr
100% cold water hydraulic test	Yes	Yes	Yes

8.4 SCA Series

The SCA Series is a carbon steel inverted bucket steam trap, with in-line connections and an integral strainer. The complete unit is readily maintainable and they are suitable for a wide range of pressures.

Sizes	½" to 1"
Body material	Carbon steel
Connections	SW, BSP, NPT & flanged
Piping configuration	In-line horizontal
Maximum Operating Pressure (PMO)	41.6 bar g @ 254°C
Maximum load (kg/hr)	600 kg/hr
100% cold water hydraulic test	Yes



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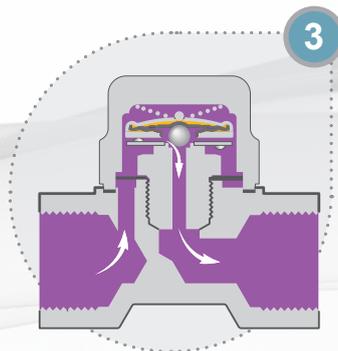
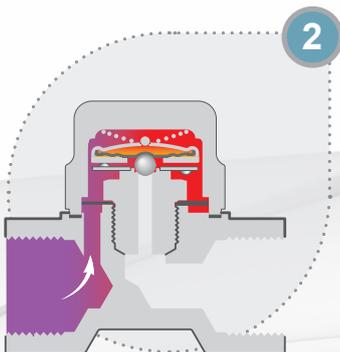
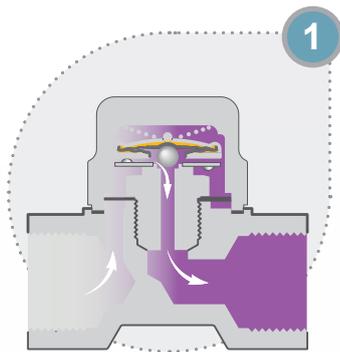
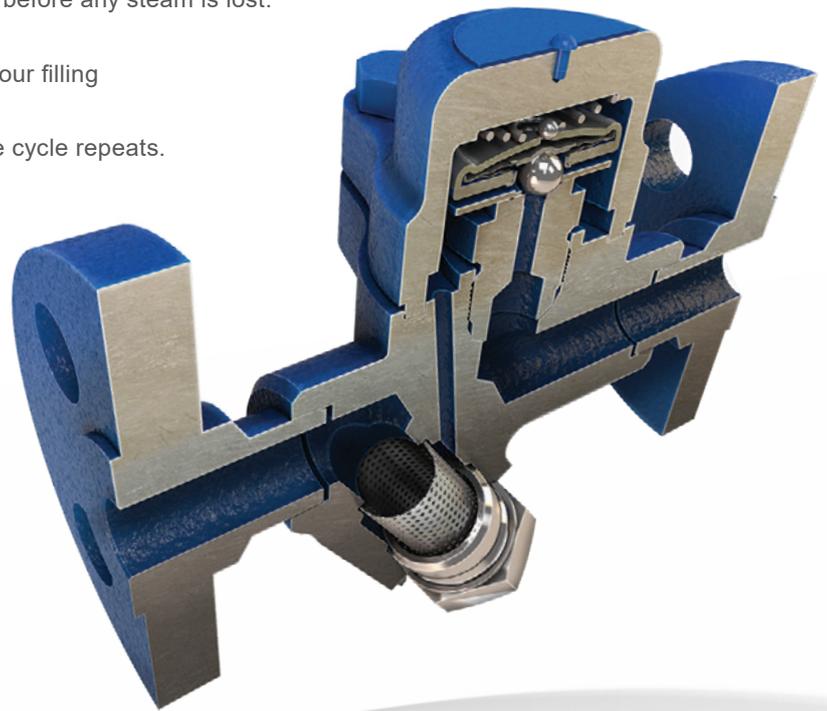
Steam trapping

BALANCED PRESSURE THERMOSTATIC STEAM TRAPS

We have been manufacturing balanced pressure thermostatic steam traps for over 70 years. Continuous investment in product development has resulted in a world leading design.

How a balanced pressure thermostatic steam trap works

1. On start-up, cold air and condensate enter the trap. As the capsule is also cold, the valve is open and the air and condensate are discharged.
2. The capsule warms up as the condensate approaches steam temperature. Its liquid filling boils, and the resultant vapour pressure acting on the diaphragms pushes the valve head towards the seat, fully closing at the selected discharge temperature before any steam is lost.
3. As the condensate within the trap cools, the vapour filling condenses and the internal capsule pressure falls. The valve reopens, discharges condensate and the cycle repeats.



9.1 BPC32Y

The BPC32Y is made of carbon steel with straight connections and has an integral cylindrical Y-type strainer. It has been designed for installation in any position, horizontal or vertical. The 'Y' pattern configuration allows the strainer screen to be easily removed for ease of inspection and maintenance.



Sizes	½" to 1"
Body material	Carbon steel
Connections	SW, NPT, BSP, BW & flanged
Piping configuration	In-line horizontal
Maximum Operating Pressure (PMO)	32 bar g @ 281°C
Maximum load (kg/hr)	1800 kg/hr
100% cold water hydraulic test	Optional

9.2 BPC32YF

The BPC32YF has an integral cylindrical Y-type strainer and has flanged straight connections. It is a carbon steel bodied and maintainable steam trap.



Sizes	DN15, DN20 and DN25
Body material	Carbon steel
Connections	Flanged
Piping configuration	In-line horizontal
Maximum Operating Pressure (PMO)	32 bar g @ 281°C
Maximum load (kg/hr)	1800 kg/hr
100% cold water hydraulic test	No

9.3 MST21

The MST21 has been designed for relatively small condensate loads and for installation in a vertical line with the outlet at the bottom to ensure self-draining. It is manufactured in stainless steel and is easily maintained.

Sizes	1/4", 3/8" and 1/2"
Body material	Austenitic stainless steel (303)
Connections	BSP or NPT
Piping configuration	Vertical
Maximum Operating Pressure (PMO)	21 bar g @ 235°C
Maximum load (kg/hr)	450 kg/hr
100% cold water hydraulic test	Yes



9.4 UBP32

The UPB32 is a sealed, low maintenance stainless steel steam trap for use with pipeline connectors. It is suitable for operating pressures up to 32 bar g. It can also be supplied with an inbuilt check valve (UBP32CV).



Sizes	Universal
Body material	Austenitic stainless steel (304 grade)
Connections	Pipeline Connector
Piping configuration	In line horizontal/vertical
Maximum Operating Pressure (PMO)	32 bar g @ 239°C
Maximum load (kg/hr)	600 kg/hr
100% cold water hydraulic test	Yes

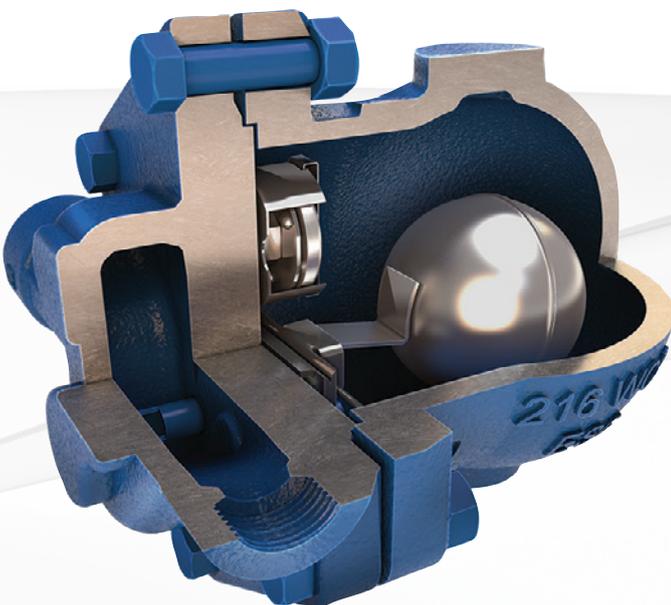
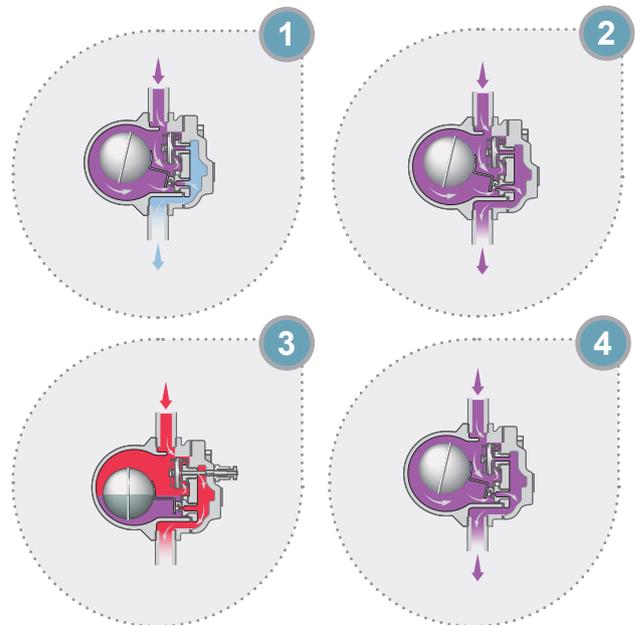
10 Steam trapping

BALL FLOAT MECHANICAL STEAM TRAPS

Ball float (FT) mechanical steam traps have an integral air vent as standard and the options of a manually adjustable needle valve (SLR - steam lock release mechanism) and drain cock tapping. The FT range is adaptable to all applications where ball float traps are recommended and instantaneous removal of condensate is required.

How a ball float mechanical steam trap works

1. On start-up a thermostatic air vent allows air to bypass the main valve (1) which would otherwise be unable to escape (a condition known as 'air-binding').
2. As soon as condensate reaches the trap, the float is raised and the lever mechanism opens the main valve. Hot condensate closes the air vent but continues to flow through the main valve.
3. When steam arrives the float drops and closes off the main valve, which remains at all times below the water level, ensuring that live steam cannot be passed.
4. As the steam condenses, the float rises allowing condensate to be released.



10.1 FT44/X

The FT44 has a carbon steel body with stainless steel internals and an automatic air venting facility. It is supplied with integrally flanged connections and can be maintained without disturbing the pipework. Vertical flanged variants (FT44V) are available for all sizes and the flow direction for the horizontal trap is clearly marked on the body. For vertically orientated traps the flow is downwards only. FT44/X has an integral strainer screen.

Sizes	DN15 to DN50
Body material	Carbon steel
Connections	Flanged
Piping configuration	In-line horizontal
Maximum Operating Pressure (PMO)	32 bar g @ 239°C
Maximum Load (kg/hr)	20 000 kg/hr
100% cold water hydraulic test	Yes



10.2 FT450

The cast carbon steel FT450 contains a float which modulates to match load and discharges condensate continuously at steam temperature, while non-condensable gases are released by a separate internal thermostatic air vent.

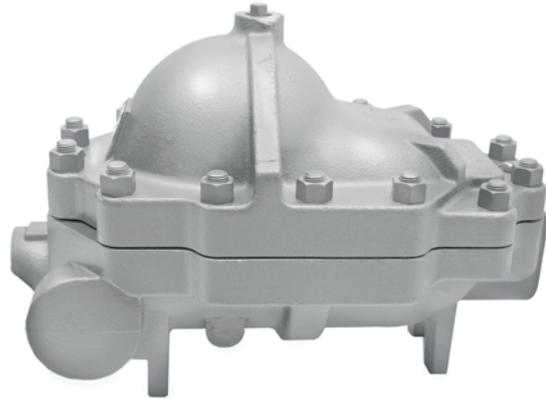


Sizes	¾, 1" 1½", 2", 3" and 4"
Body material	Cast carbon steel
Connections	SW/flanged
Piping configuration	In-line horizontal
Maximum Operating Pressure (PMO)	31 bar g
Maximum load (kg/hr)	100 000 kg/hr
100% CWT	Yes

10.3 FTC80

As standard, the FTC80 ball float steam trap is supplied with a right to left (R-L) flow configuration and horizontal connections with the provision to add an air venting option. It has been designed for floor mounting and is suitable for most high-pressure process and drainage applications. Its simple robust ball float mechanism ensures excellent resistance to waterhammer. All internals are easily accessible for in-line maintenance and a drain port allows full body drainage. It has a large maintainable strainer screen that extends service intervals and is located in an accessible flanged chamber.

Sizes	1½" and 2"
Body material	Cast steel
Connections	SW/flanged
Piping configuration	In-line horizontal
Maximum Operating Pressure (PMO)	80 bar g @ 295°C
Maximum Load (kg/hr)	6050 kg/hr
100% cold water hydraulic test	Yes



10.4 FT62

The ideal solution for applications that require fast and efficient condensate removal, our new FT62 high pressure float trap is highly reliable and robust. With features such as integral air vent and strainer the FT62 has been designed specifically for drainage of high pressure process applications.



	FTC62	FTS62
Sizes	½", ¾" and 1"	½", ¾" and 1"
Body material	Carbon steel	Stainless steel
Connections	SW, BSP, NPT & flanged	SW, BSP, NPT & flanged
Piping configuration	In-line horizontal	In-line horizontal
Maximum Operating Pressure (PMO)	80 bar g @ 296°C	63.1 bar g @ 280°C
Maximum load (kg/hr)	1200 kg/hr	1200 kg/hr
100% cold water hydraulic test	Yes	Yes

11

Liquid drainers

BALL FLOAT LIQUID DRAINERS

We offer a wide range of liquid drainers that are available to remove liquid from air and gas systems, they reduce corrosion and will improve system efficiency.

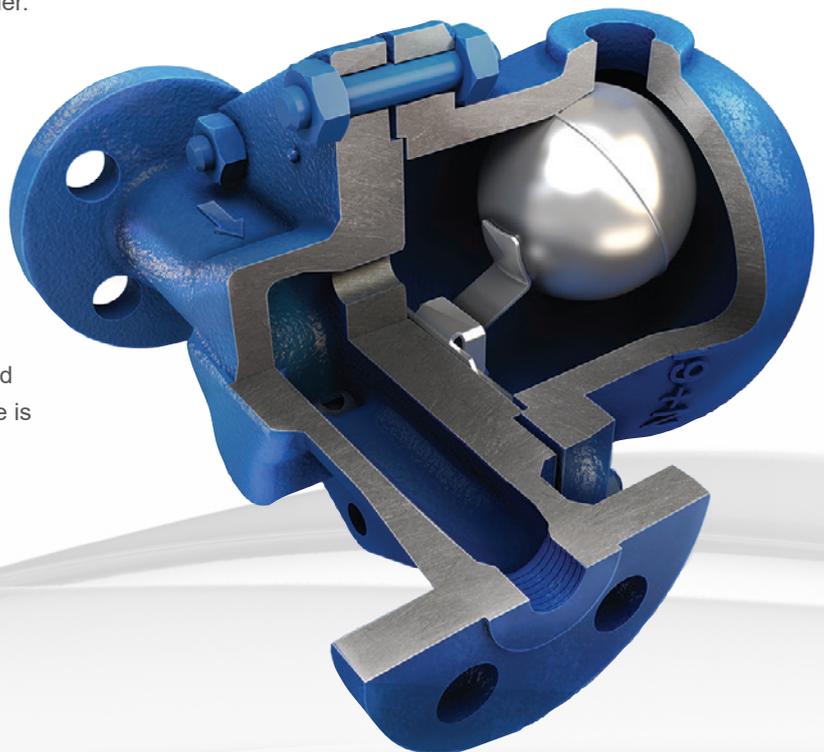
Our liquid drain traps can handle liquids with a specific gravity as low as 0.5, and they are available in a wide variety of sizes, end connections and construction materials.

How a liquid drainer works

Unique amongst all ball float liquid drainers, is the self-aligning main valve assembly which is resistant to waterhammer.

Such attention to detail ensures complete shut-off at all pressures, and reliable operation providing extended product life and minimal maintenance requirements.

With drain cock and balance pipe tappings, together with the choice of body materials, our ball float liquid drainer range is adaptable to all applications where these are recommended and where instantaneous removal of condensate is required.



11.1 CA44/S

The CA44 is a carbon steel bodied, ball float liquid drainer with stainless steel working internals. The CA44 has a soft valve cone and the CA44S features a metal valve cone, both with horizontal flanged connections. The cover is drilled and tapped for the purpose of fitting on a balance line and this should be specified as either 1/2" NPT or 1/2" BSP connection for this requirement.

Sizes	DN15, DN20 and DN25
Body material	Carbon steel
Connections	Flanged
Piping configuration	In-line horizontal
Maximum Operating Pressure (PMO)	40 bar g (max 32 bar g differential pressure)
Maximum load (kg/hr)	2900 kg/hr
100% cold water hydraulic test	Yes



11.2 FA450

The FA450 is a float-operated liquid drain trap which discharges continuously in direct response to variations in liquid flow rate, ensuring thorough drainage of the system.

Sizes	3" and 4"
Body material	Carbon steel
Connections	NPT, SW, flanged
Piping configuration	In-line horizontal
Maximum Operating Pressure (PMO)	31 bar g
Maximum load (kg/hr)	100 000 kg/hr
100% cold water hydraulic test	Yes



12 Pipeline ancillaries

SUPPORTING PRIMARY PRODUCTS

In steam and condensate systems, damage to a plant is frequently caused by pipeline debris such as scale, rust, jointing compound, weld metal and other solids which may find their way into the pipeline system.

We have developed a range of products that will help to maximise the safety and efficiency of your customer's steam and condensate system, including pipeline connectors and isolation valves.

Pipeline connectors

PC10HP

up to 64 bar g @ 280°C



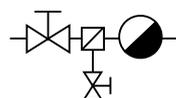
PC20

up to 32 bar g @ 239°C



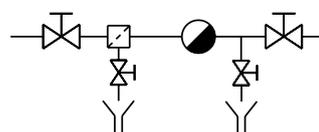
PC3000 series

up to 62 bar g @ 279°C



PC4000 series

up to 62 bar g @ 279°C



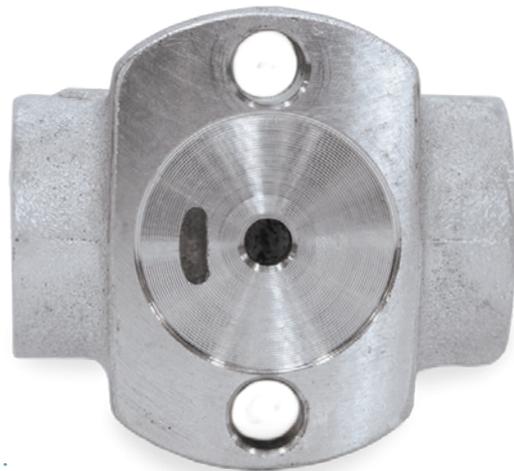
12

Steam trap connectors

12.1 PC10HP

The PC10HP is designed for use with swivel connector steam traps. The principle being that the pipeline connector can be fitted into the pipeline, either horizontally or vertically. The steam trap can be fitted afterwards to the connector and can be rotated to ensure that the trap is in the horizontal plane.

Sizes	DN15, DN20 and DN25
Body material	Austenitic stainless steel type 304
Connections	BSP, NPT AND SW
Piping configuration	In-line horizontal
Maximum Operating Pressure (PMO)	62 bar g @ 280°C
Maximum load (kg/hr)	N/A
100% cold water hydraulic test	Optional



12.2 PC20

The PC20 range of pipeline connectors are designed to give a universal flow direction when used with the following pipeline connector steam traps:- UTD30, UTDS46M, UBP21, UBP32, UFT14, UFT32, UIB30 and UIB30H. The integral strainer screen provides protection for the selected steam trap where system conditions require. There is also an optional blowdown valve which can be used periodically to remove any pipeline debris.



Sizes	DN15, 20 and 25
Body material	Austenitic stainless steel
Connections	BSP, NPT AND SW
Piping configuration	In-line horizontal
Maximum Operating Pressure (PMO)	32 bar g @ 239°C
Maximum load (kg/hr)	N/A
100% cold water hydraulic test	Yes

12.3 PC3000

The PC3000 pipeline connector has an integral piston type stop valve which isolates upstream of the steam trap. It was designed for use with swivel connector steam traps, however, it is also available with connections for draining upstream pipework and venting the pipework immediately upstream of the steam trap.



	PC3000	PC3000C
Sizes	DN15, DN20	DN15, DN20
Body material	Austenitic stainless steel	ASTM A105N & A350 LF2 carbon steel
Connections	SW, NPT, BSP	SW, BSP, NPT
Piping configuration	In-line horizontal Consult Spirax Sarco for other piping configuration	In-line horizontal
PMO Maximum Operating Pressure (for saturated steam service)	62 bar g @ 279°C	80 bar g @ 295°C
Maximum load (kg/hr)	N/A	N/A
100% cold water hydraulic test	Yes	Yes

12.4 PC4000

The PC4000 pipeline connector is specifically for use with swivel connector steam traps. It has two integral stop valves which isolate upstream and downstream of the steam trap. The stop valves are piston type. It is available with connections for the draining of pipework, venting upstream and trap testing downstream of the steam trap.

	PC4000	PC4000C
Sizes	DN15, DN20	DN15, DN20
Body material	Austenitic stainless steel	ASTM A105N & A350 LF2 carbon steel
Connections	SW, NPT and BSP	SW, BSP, NPT
Piping configuration	In-line horizontal Consult Spirax Sarco for other piping configuration	In-line horizontal
PMO Maximum Operating Pressure (for saturated steam service)	62 bar g @ 279°C	80 bar g @ 295°C
Maximum load (kg/hr)	N/A	N/A
100% cold water hydraulic test	Yes	Yes



12.5 BDV1 & BDV2

The BDV depressurisation valves are designed to drain, blowdown, purge and vent, or depressurise pipework. The BDV1 provides discharge through the valve, generally to be used as a drain or for line depressurisation, where discharge is directed to grade and/or atmosphere.

The BDV2 provides side connection discharge, generally being used as a vent for top pipe mounting or for line depressurisation, to ensure discharge is piped to grade and/or atmosphere.

Both valves can be fitted to PC3000 and PC4000.

Sizes	BDV1 3/8" and 1/2" BDV2 3/8", 1/2"
Body material	Stainless steel
Connections	BSP, NPT, SW
Piping configuration	N/A (Fitted to product)
Maximum Operating Pressure (PMO)	85 bar g
Maximum load (kg/hr)	N/A



12.6 PV4 & PV6

The PV valve is a piston isolation valve available in stainless and carbon steel. It can be used on steam, condensate and other liquid systems.

	PV4	PV6
Sizes	1/2" to 2"	1/2" to 2"
Body material	Carbon steel	Stainless steel
Connections	BW, BSP, NPT, SW	BW, BSP, NPT, SW
Maximum Operating Pressure (PMO)	101 bar g	84 bar g

13 Air eliminators

AUTOMATIC AIR & GAS VENT

Our range of air eliminators provide a complete solution that helps reduce noise, corrosion and the maintenance costs. They can be used to help prevent:

- The build-up of air and gases in liquid systems
- Air locks that inhibit both the filling of systems and the priming of pumps
- Inaccuracies in meter readings and in the operation of regulating valves.

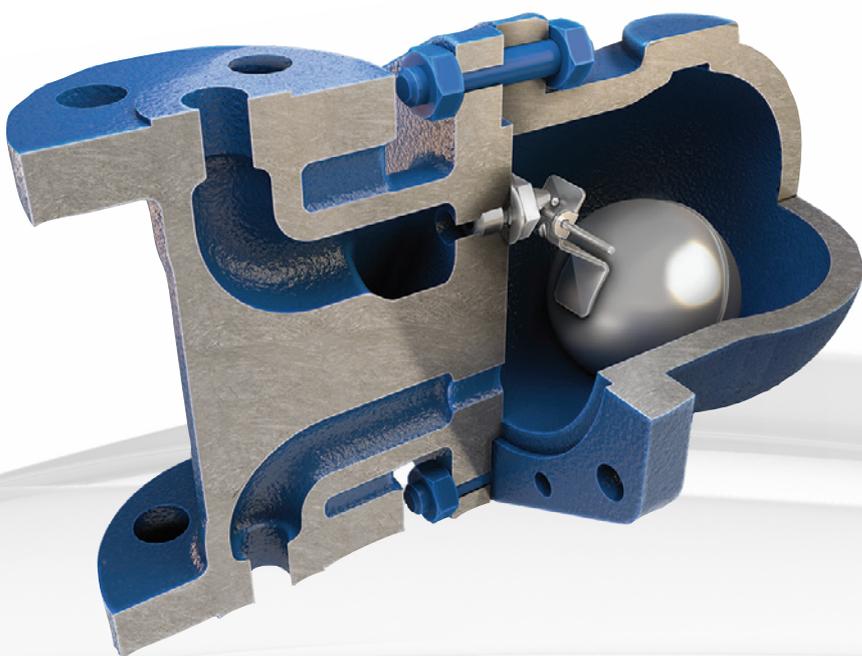
How air eliminators work

Our automatic air and gas vents use a simple float and lever valve assembly, which opens to air and gases, and closes tightly against water or liquids.

At start-up, the vent is open to allow gases to pass through the main valve. As soon as liquid reaches the vent the float is raised and the lever mechanism closes the valve. When more gases reach the vent it displaces the liquid and the float falls, opening the valve. After the gas is discharged the liquid level rises to replace the gas and the valve closes.

The check valve is essential where there is a possibility of the system operating under negative head conditions. It will prevent air being drawn back into the system.

Once fitted, our automatic air and gas vents require no adjustment, either on start-up or under running conditions. Operation is automatic over a variety of light or heavy duty applications.



13.1 AE44S

The AE44S is a stainless steel float type automatic air and gas vent for liquid systems.

Sizes	DN15, DN20 and DN25
Body material	Carbon steel
Connections	Flanged, BSP, NPT
Piping configuration	In-line vertical
Maximum Operating Pressure (PMO)	40 bar g (max 32 bar g differential pressure)
Maximum load (kg/hr)	20 dm ³ /s
100% cold water hydraulic test	Yes



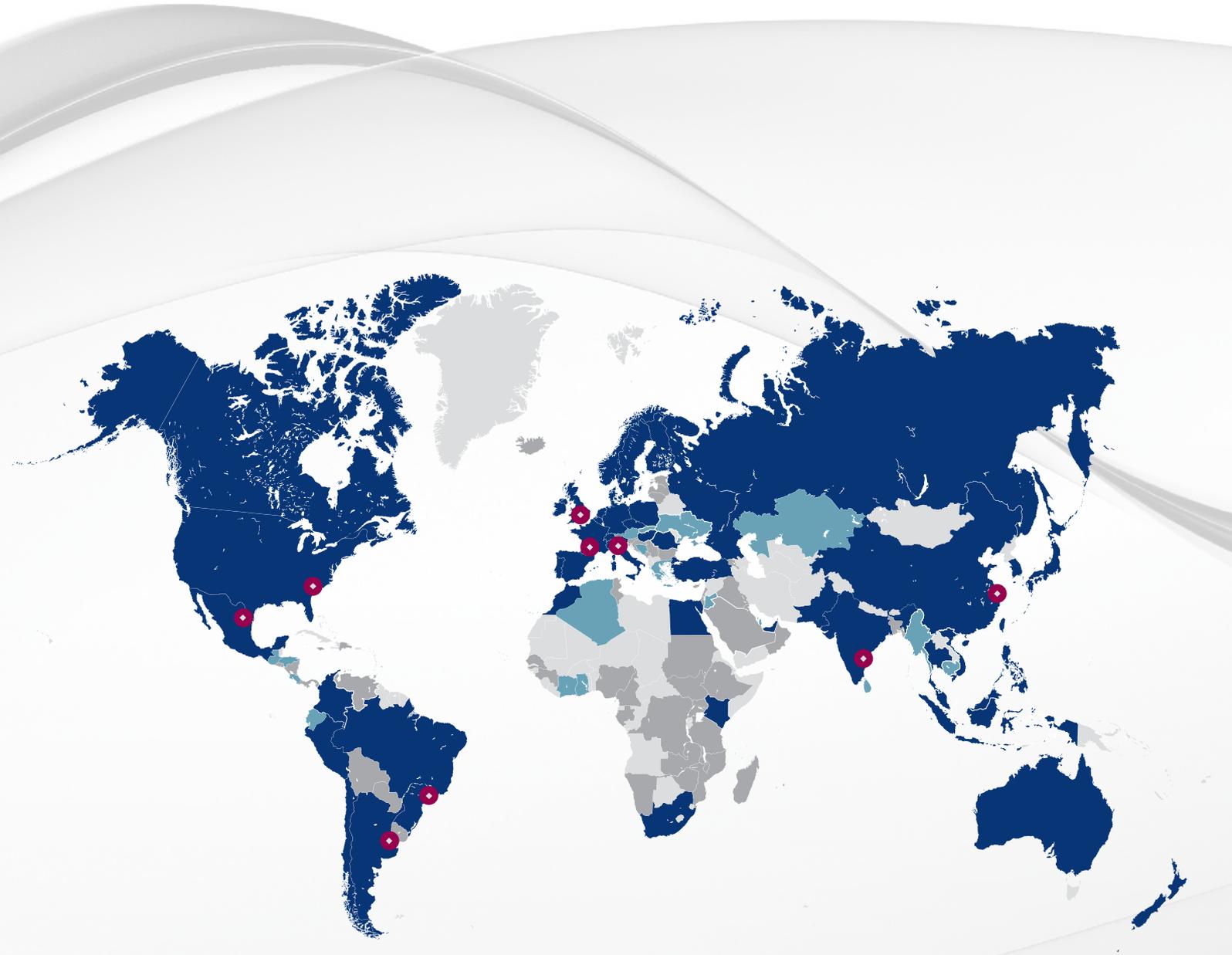
13.2 AE50S

The AE50S is a stainless steel automatic air and gas vent. It is maintenance free and designed for use on liquid systems.

Sizes	Inlet - 3/4" female Outlet - 1/2" female
Body material	Austenitic stainless steel
Connections	BSP or NPT
Piping configuration	Vertical
Maximum Operating Pressure (PMO)	41.4 bar g @ 30°C
Maximum load (kg/hr)	12 dm ³ /s
100% cold water hydraulic test	Yes

PAGE		APPLICATION											
		MAINS DRAINAGE				CRITICAL TRACING		NON CRITICAL TRACING		INSTRUMENT TRACING	PROCESS		
		SHP	HP	MP	LP	MP	LP	MP	LP	LP	HP	MP	LP
8	1. STEAM AND CONDENSATE MANIFOLDS: STEAM TRACING SOLUTIONS												
9	Manifold Packages					•	•	•	•				
9	MSC04/08/12					•	•	•	•				
10	2. CONDENSATE RECOVERY: MECHANICAL, ELECTRICAL AND PUMP TRAPS												
11	Pump Packages											•	•
12	APT14SHC											•	•
12	MFP14S											•	•
13	PTF4											•	•
14	3. DESUPERHEATERS: STEAM CONDITIONING												
15	SND/STD/VTD/SAD	Consult Spirax Sarco for sizing and selection											
16	4. THERMOCOMPRESSORS: ENERGY SAVING												
17	Steam Jet Thermocompressors	Consult Spirax Sarco for sizing and selection											
18	5. STAPS ISA100: WIRELESS STEAM TRAP MONITORING												
19	STAPS ISA100	•	•	•	•	•	•	•	•	•	•	•	•
22	6. STEAM TRAPPING: THERMODYNAMIC STEAM TRAPS												
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23	TD62M	•	•										
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24	TD42S2			•	•								
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25	UTD52L			•	•	•	•			•			
25	UTD30L/H				•	•	•			•			
26	TDC46M			•	•	•	•						
26	TDS46M			•	•	•	•						
26	UTDS46M			•	•	•	•						
27	7. STEAM TRAPPING: BIMETALLIC THERMOSTATIC STEAM TRAPS												
28	HP45			•									
28	SM Series (80,100,150)		•										
29	SMC32Y							•	•				
29	SMC32YF							•	•				
29	USM21							•	•				
30	8. STEAM TRAPPING: INVERTED BUCKET STEAM TRAPS												
31	SIB30/H				•	•	•						
31	UIB30/H			•	•	•	•						
32	IBV Series		•								•	•	
33	SCA Series			•	•						•	•	

PAGE		APPLICATION											
		MAINS DRAINAGE				CRITICAL TRACING		NON CRITICAL TRACING		INSTRUMENT TRACING	PROCESS		
		SHP	HP	MP	LP	MP	LP	MP	LP	LP	HP	MP	LP
34	9. STEAM TRAPPING: BALANCED PRESSURE THERMOSTATIC STEAM TRAPS												
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